

STATE LOAD DESPATCH CENTRE (DELHI)
Office of Sr. Manager (Energy Accounting)
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S. No. F.DTL/207/2023-24/Sr.Mgr(EAC)/

ISSUE DATE

2-Jan-24

DUE DATE

10-Jan-24

To

Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Ultilities), Electric Supply
HoD (PP&Gen), TPDDL
Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96
M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.
Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

Sub: Account of Deviation Charges for the period 06.11.2023 to 12.11.2023. (Week No.33/F.Y. 2023-24).

Sir,
Please find herewith with the Statement of Deviation charges for the period 06.11.2023 to 12.11.2023. (Week No.33/F.Y. 2023-24).
The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.88% (w.e.f. 12.07.2021)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Intra-state holders on 17.01.2023
- 2 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 4 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 5 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2023 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation effective from 05.12.2022.

Yours faithfully

F/-

Sr.Manger(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 06.11.2023 to 12.11.2023. (Week No.33/F.Y. 2023-24).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block = 1. Maximum of weighted average ACP of DAM of that area
2. Weighted average ACP of RTM of that area
3. Weighted Average Ancillary Service Charge of All India

Subject to a cap rate of Rs 12 per kWh or as specified by CERC from time to time (CERC order dt. 26.12.2022)

* Normal Rate of charges are available on NLDC website

'Reference Charge Rate'

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate'

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max(200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 06.11.2023 to 12.11.2023. (Week No.33/F.Y. 2023-24).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-0.98346	0.00000	-0.98346
2	G.T.STN.	0.00000	1.51347	1.51347
A)	IPGCL	-0.98346	1.51347	0.53001
3	PRAGATI GT	0.00000	5.30110	5.30110
4	Bawana	-9.13540	0.00000	-9.13540
B)	PPCL	-9.13540	5.30110	-3.83430
5	EDWPCL	0.00000	3.92287	3.92287
6	BYPL	0.00000	34.52395	34.52395
7	BRPL	-50.77357	0.00000	-50.77357
8	TPDDL	-139.04851	0.00000	-139.04851
9	NDMC	-12.00550	0.00000	-12.00550
10	MES	0.00000	6.25028	6.25028
11	N.Railways	0.00000	11.51468	11.51468
12	Tehkhand	0.00000	0.83823	0.83823
C)	Total Delhi Deviation Amount	-211.94643	63.86459	-148.08184
12	*Regional Deviation NRPC	0.00000	284.33170	284.33170

Note

- i) *Only for indicating purpose.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.76

(i)	Actual drawal from the grid in MUs	449.000844
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) GT	5.867763
	(b) Pargati	-0.079230
	(c) Bawana	45.862731
	(d) MSW Bawana	3.047389
	(e) EDWPCL	1.396401
	(f) Tehkhand	3.347894
	Total	59.442948
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	508.443792
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	161.315848
	(b) BRPL	209.056862
	(c) BYPL	107.493741
	(d) NDMC	19.707314
	(e) MES	3.277794
	(f) BTPS	0.000000
	(g) RPH	0.023796
	(h) N.Railways	3.684664
	Total	504.560020
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.883773
(vi)	Trans. Loss((v)*100/(iii)) in %	0.76

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 06.11.2023 to 12.11.2023. (Week No.33/F.Y. 2023-24).

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
6-Nov-23	25.381016	24.791732	-0.589284	-24.92258
7-Nov-23	25.907134	25.299957	-0.607177	-25.91494
8-Nov-23	25.728624	25.151437	-0.577187	-24.21924
9-Nov-23	25.637406	25.183859	-0.453547	-21.76098
10-Nov-23	25.144547	24.406507	-0.738040	-21.28082
11-Nov-23	20.764147	20.302089	-0.462058	-11.50320
12-Nov-23	16.667135	16.180268	-0.486867	-9.44675
Total	165.230009	161.315848	-3.9141613	-139.04851

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
6-Nov-23	31.097730	30.892490	-0.205240	-9.64281
7-Nov-23	31.396656	31.251442	-0.145214	-4.45417
8-Nov-23	31.510900	31.372511	-0.138389	-5.80211
9-Nov-23	31.275821	31.132352	-0.143470	5.53846
10-Nov-23	30.861651	30.413281	-0.448370	-11.59879
11-Nov-23	28.363940	27.937646	-0.426294	-15.05067
12-Nov-23	26.558031	26.057142	-0.500890	-9.76347
Total	211.064730	209.056862	-2.0078674	-50.77357

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
6-Nov-23	16.152444	16.082929	-0.069515	-2.49673
7-Nov-23	15.723005	15.937793	0.214788	12.61112
8-Nov-23	16.357291	16.363598	0.006306	2.78255
9-Nov-23	16.071933	16.299849	0.227916	25.30462
10-Nov-23	15.963338	15.724325	-0.239013	-6.07416
11-Nov-23	14.231280	14.144336	-0.086943	-1.30229
12-Nov-23	12.854777	12.940911	0.086134	3.69883
Total	107.354067	107.493741	0.1396733	34.52395

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
6-Nov-23	3.060984	3.073486	0.012502	1.15283
7-Nov-23	3.097987	3.073185	-0.024802	-0.03348
8-Nov-23	3.128858	3.067019	-0.061839	-0.14443
9-Nov-23	3.097884	3.067563	-0.030321	-1.33310
10-Nov-23	2.904542	2.891286	-0.013256	-0.51757
11-Nov-23	2.655327	2.399612	-0.255715	-6.08018
12-Nov-23	2.469918	2.135163	-0.334755	-5.04958
Total	20.415500	19.707314	-0.7081858	-12.00550

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 06.11.2023 to 12.11.2023. (Week No.33/F.Y. 2023-24).

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
6-Nov-23	0.482091	0.490959	0.008868	0.34429
7-Nov-23	0.477779	0.493102	0.015323	0.93925
8-Nov-23	0.468813	0.493102	0.024290	1.92640
9-Nov-23	0.468508	0.488485	0.019977	3.50951
10-Nov-23	0.474507	0.481037	0.006530	0.27150
11-Nov-23	0.445707	0.427210	-0.018497	-0.56105
12-Nov-23	0.416054	0.403897	-0.012156	-0.17962
Total	3.233459	3.277794	0.0443350	6.25028

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
6-Nov-23	0.522601	0.518438	-0.004163	1.26485
7-Nov-23	0.519612	0.543825	0.024213	2.58605
8-Nov-23	0.498932	0.536570	0.037637	3.77509
9-Nov-23	0.562032	0.563670	0.001638	2.65605
10-Nov-23	0.527808	0.520435	-0.007373	0.72339
11-Nov-23	0.521178	0.522732	0.001554	1.03151
12-Nov-23	0.536681	0.478994	-0.057687	-0.52226
Total	3.688845	3.684664	-0.0041802	11.51468

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
6-Nov-23	0.012300	0.003648	-0.008652	-0.08537
7-Nov-23	0.012300	0.003579	-0.008721	-0.15043
8-Nov-23	0.012300	0.003494	-0.008806	-0.24865
9-Nov-23	0.012300	0.003450	-0.008850	-0.27887
10-Nov-23	0.012300	0.003497	-0.008803	-0.08110
11-Nov-23	0.009600	0.003095	-0.006505	-0.07643
12-Nov-23	0.009600	0.003033	-0.006567	-0.06261
Total	0.080700	0.023796	-0.0569040	-0.98346

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
6-Nov-23	0.880750	0.880788	0.000038	-0.01230
7-Nov-23	0.885000	0.881010	-0.003990	0.12430
8-Nov-23	0.883520	0.883401	-0.000119	0.11097
9-Nov-23	0.887500	0.881622	-0.005878	0.16250
10-Nov-23	0.902250	0.902160	-0.000090	0.03896
11-Nov-23	0.592000	0.576099	-0.015901	1.18385
12-Nov-23	0.844000	0.862683	0.018683	-0.09481
Total	5.875020	5.867763	-0.0072570	1.51347

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 06.11.2023 to 12.11.2023. (Week No.33/F.Y. 2023-24).

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I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
6-Nov-23	0.000000	-0.010488	-0.010488	0.74687
7-Nov-23	0.000000	-0.011670	-0.011670	0.85298
8-Nov-23	0.000000	-0.011604	-0.011604	0.88875
9-Nov-23	0.000000	-0.011658	-0.011658	0.88844
10-Nov-23	0.000000	-0.012066	-0.012066	0.72216
11-Nov-23	0.000000	-0.010962	-0.010962	0.64084
12-Nov-23	0.000000	-0.010782	-0.010782	0.56105
Total	0.000000	-0.079230	-0.0792300	5.30110

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
6-Nov-23	0.212850	0.147759	-0.065091	3.58745
7-Nov-23	0.214000	0.202067	-0.011933	0.06701
8-Nov-23	0.215500	0.219755	0.004255	-0.27360
9-Nov-23	0.215500	0.211622	-0.003878	0.27279
10-Nov-23	0.216000	0.178400	-0.037600	0.95442
11-Nov-23	0.215955	0.223503	0.007548	-0.51825
12-Nov-23	0.213318	0.213295	-0.000022	-0.16693
Total	1.503123	1.396401	-0.1067215	3.92287

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
6-Nov-23	6.512730	6.534200	0.021470	-0.46681
7-Nov-23	6.507012	6.559765	0.052752	-1.55748
8-Nov-23	6.480000	6.527544	0.047544	-1.44683
9-Nov-23	6.586110	6.629636	0.043526	-1.18243
10-Nov-23	6.480000	6.532864	0.052864	-1.36375
11-Nov-23	6.480000	6.540354	0.060354	-1.67094
12-Nov-23	6.480000	6.538368	0.058368	-1.44717
Total	45.525852	45.862731	0.3368787	-9.13540

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
6-Nov-23	0.295200	0.275511	-0.019689	0.37115
7-Nov-23	0.300000	0.292309	-0.007691	-0.01771
8-Nov-23	0.474500	0.463386	-0.011114	0.00074
9-Nov-23	0.576000	0.572907	-0.003093	-0.19015
10-Nov-23	0.605700	0.576733	-0.028967	0.52104
11-Nov-23	0.607600	0.571349	-0.036251	0.68178
12-Nov-23	0.588000	0.595699	0.007699	-0.52861
Total	3.447000	3.347894	-0.0991058	0.83823

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017